Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	289,040			236,785	7,311	2,336	516,507	14,293	0	1,152,94
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	102,880	-643	25,920	4,126		15,248	13,915	30,723	72,397	223,11
Pentanes Plus		-643		325		-1,556	4,806	6,116	4,534	19,46
Liquefied Petroleum Gases			25,920	3,801		16,804	9,109	24,607	67,863	203,64
Ethane/Ethylene			127	· –		2,305	. –	1,860	30,108	32,45
Propane/Propylene			17,811	3,210		6,550	_	18,494	30,936	96,82
Normal Butane/Butylene	10,248		8,079	186		8,564	2,191	3,956	3,802	64,86
Isobutane/Isobutylene			-97	405		-615	6,918	297	3,017	9,49
Other Liquids		34,573		41,496	5,804	-3,397	72,541	14,374	-1,645	304,89
Hydrogen/Oxygenates/Renewables/				·		·	·	,	ŕ	•
Other Hydrocarbons		34,577		1,834	3,331	-759	36,831	3,670	0	24,46
Hydrogen				_	6,276		6,276	_	0	_
Oxygenates (excluding Fuel Ethanol)		2,023		-	-295	-515	44	2,199	0	1,07
Renewable Fuels (including Fuel Ethanol)		32,554		1,785	-2,630	-240	30,478	1,471	0	23,36
Fuel Ethanol		29,621		367	-638	-335	28,488	1,197	0	19,25
Renewable Fuels Except Fuel Ethanol		2,933		1,418	-1,991	95	1,990	275	0	4,11
Other Hydrocarbons				49	-20	-4	33	-	0	2
Unfinished Oils				16,341		-1,122	11,309	7,796	-1,642	88,28
Motor Gasoline Blend.Comp. (MGBC)		-4		23,321	2,473	-1,514	24,396	2,908	0	192,13
Reformulated		_		6,383	4,542	-843	11,766	2	0	45,70
Conventional		-4 		16,938	-2,070 	-671 -2	12,630 5	2,905 -	0 -3	146,43
Finished Petroleum Products		124	613,114	20,414	297	8,377		82,086	543,486	310,23
Finished Motor Gasoline		124	309,789	1,012	-1,835	1,630		13,981	293,479	26,04
Reformulated		_	100,447	_	-3,723	-1		_	96,725	3
Conventional		124	209,342	1,012	1,888	1,631		13,981	196,754	26,01
Finished Aviation Gasoline			536	1		199		_	338	86
Kerosene-Type Jet Fuel			49,542	4,107		-593		4,754	49,488	43,11
Kerosene			492	_		157		310	25	2,14
Distillate Fuel Oil ⁵			158,334	4,336	2,131	10,001		34,264	120,536	152,14
15 ppm sulfur and under ⁶			146,070	2,740	2,131	8,680		27,777	114,485	130,90
Greater than 15 ppm to 500 ppm sulfur ⁶			4,267	35	_	174		3,133	995	6,78
Greater than 500 ppm sulfur			7,997	1,561		1,147		3,355	5,056	14,45
Residual Fuel Oil ⁷			12,514	6,479		-1,278		10,407	9,864	38,71
Less than 0.31 percent sulfur			1,213	337		116		NA	NA	3,58
0.31 to 1.00 percent sulfur			1,578	1,783		-355		NA	NA	4,26
Greater than 1.00 percent sulfur			9,723	4,359		-1,039		NA	NA 11 100	30,86
Petrochemical Feedstocks			9,703	1,135		-282		_	11,120	3,18
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			6,018	1,022		-265		_	7,305	2,05
			3,685	113		-17		_	3,815	1,13
Special Naphthas			1,310	401 1,212		133 1,380		1,967	1,578	1,51
Lubricants			5,932	96		31		1,967	3,797	12,16 60
Waxes Petroleum Coke			150 27,341	284		-534		15,598	106 12,561	6,05
Marketable			20,036	284		-534		15,598	5,256	6,05
Catalyst			7,305	204		-534		15,598	7,305	
			12,508	1,350		-2,532		662	15,728	- 23 11
Asphalt and Road OilStill Gas				1,350		-2,532				23,11
Miscellaneous Products			22,310 2,653	1		65		34	22,310 2,555	57
	I	I	I							

⁼ Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change